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Pennsylvania Geological Survey
Fourth Series

OIL AND GAS DEVELOPMENTS

IN

PENNSYLVANIA

IN

1952

By Chas. R. Fettke

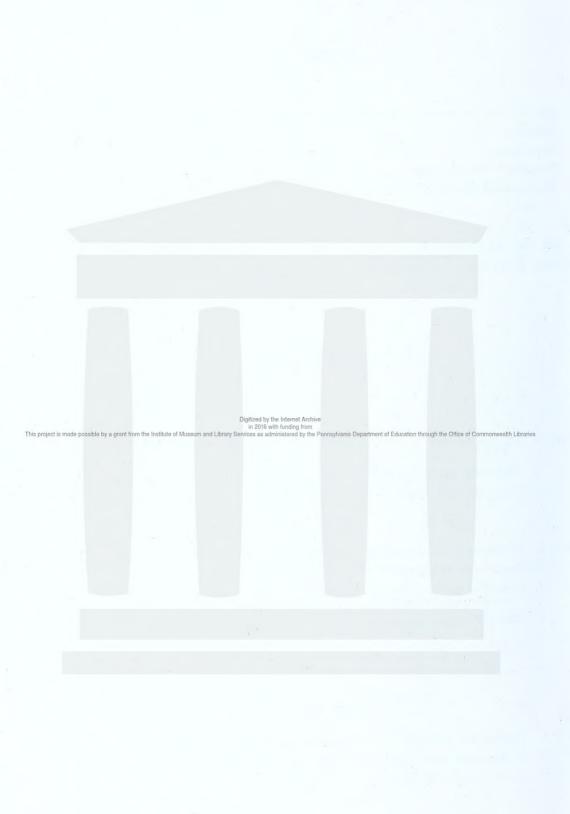


COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF INTERNAL AFFAIRS WILLIAM S. LIVENGOOD, Secretary

TOPOGRAPHIC AND GEOLOGIC SURVEY

R. W. STONE, Acting Director

1953



OIL AND GAS DEVELOPMENTS IN PENNSYLVANIA IN 1952

BY Chas. R. Fettke¹

ABSTRACT

Major drilling activities in Pennsylvania during 1952 were confined to the Oriskany sandstone gas territory of north-central Pennsylvania. The Driftwood gas field in Cameron County, discovered in 1951, underwent intensive development and the Leidy gas field in Clinton County, discovered early in 1950, also remained active. At the end of 1952, the productive area of the Driftwood field included about 1,400 acres. Fifteen producing wells with average initial open-flow capacities of 2,957,000 cubic feet of gas per day, and 20 dry holes were completed in it. The limits of production had only been established at the northeast end. The main Leidy pool now includes 11,000 acres. It had produced approximately 87.6 billion cubic feet of gas by the end of 1952. The nearby Tamarack pool includes about 500 acres and had produced about 8 billion cubic feet of gas.

During 1952, 160 deep wells (Middle Devonian or deeper) were completed throughout the State, as compared with 84 in 1951. Of these, 73 were gas wells, 84 were dry holes, and three were drilled for gas storage. Thirty-six of the wells can be classified as exploratory wells and 124 as development wells. Of the exploratory wells, two were drilled only through the Tully limestone, 29 through the Oriskany sandstone, four through the Albion or Medina sandstone and one through the Trenton limestone. Two of the Oriskany tests were successful. Three prominent structures in north-central Pennsylvania were proved non-productive in the Oriskany.

Exploratory drilling in the shallow-sand territory (Upper Devonian or higher) during 1952 led to the discovery of one small gas field in southwestern Pennsylvania, and two small gas pools in northwestern Pennsylvania. The total number of shallow wells drilled was 1,739, essentially the same as in 1951. The Bradford field accounted for 76.9 percent of Pennsylvania's oil production during 1952.

Total oil production in Pennsylvania during 1952 is estimated at 11,179,400 barrels.

Introduction

This report summarizes oil and gas developments in Pennsylvania in 1952. It is the third of a series of annual reports of this type, having been preceded by Progress Reports 135 and 139. The summarized records of deep wells (P.R. 135, table 7; P.R. 139, table 1; and P.R. 143, table 1) are intended to supplement Bulletin M 31, "Summarized Record of Deep Wells in Pennsylvania."

Major drilling activity in Pennsylvania was again confined to the Oriskany sand gas territory of north-central Pennsylvania during 1952. One hundred and sixty deep wells (Middle Devonian or deeper) were completed in 1952. Seventy-three of these were gas wells, 84 were dry holes; and three were drilled for gas storage. In the shallow-sand territory (Upper Devonian or higher) 1,739 wells were completed, as compared with 1,722 in 1951. Of these, 240 were gas wells, 24 were oil wells, and 93 were dry holes. Sixteen were drilled for gas storage and 1,366 were drilled in connection with secondary-recovery oil operations.

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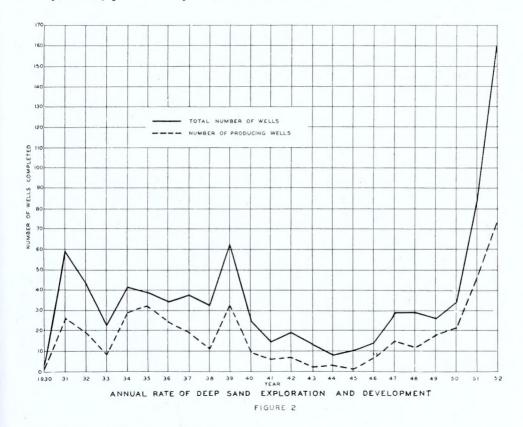
PENNSYLVANI	AN		- VANPORT LIMESTONE	WANAWHA
MISSISSIPPIA	N -		POCONO GROUP CORRY SANDSTONE	
	1000 —		-HUNDRED - FOOT SANDSTONE CONEWANGO GROUP	
			"PINK ROCK"	
	2000 -			
DEVONIAN	3000 —			UPPER DEVONIAN
	4000 —		TULLY LIMESTONE	
			HAMILTON SHALE	MIDDLE DEVONIAN
	5000		ORISKANY SANDSTONE HELDERBERG LIMESTONE	LOWER DEVONIAN
SILURIAN			SALT SALT SALINA SALT FORMATION SALT SALT	CAYUGAN
	6000 —		LOCKPORT - GUELPH DOLOMITE CLINTON GROUP	NIAGARAN
			HEMATITE GRIMSBY - RED MEDINA CABOT HEAD AND MANIFOULIN WHIRLPOD: - WHITE MEDINA SS	ALBION
	7000 —		QUEENSTON SHALE	CINCINITATION
ORDOVICIAN	8000 —		REEDSVILLE SHALE	CINCINNATIAN
			UTICA SHALE	
	9000 —		TOP TRENTON LIMESTONE BENTONITE	CHAMPLAINIAN
			LOWER BEEKMANTOWN DOLOMITE	CANADIAN
CAMBRIAN	10000 -		GATESBURG FORMATION	UPPER CAMBRIAN

COLUMNAR SECTION WESTERN PENNSYLVANIA

OBTAINED IN JESSIE G HOCKENBERRY WELL NO. I MANUFACTURERS LIGHT & HEAT COMPANY MERCER TOWNSHIP BUTLER COUNTY, PA.

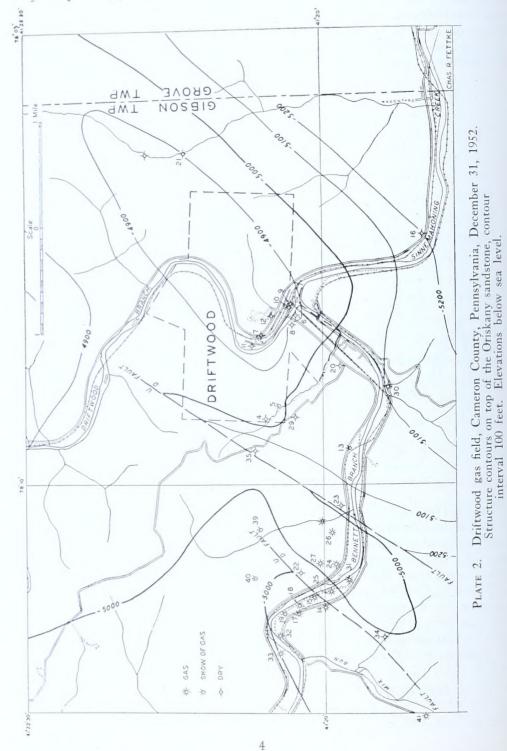
DEEP-SAND DEVELOPMENT

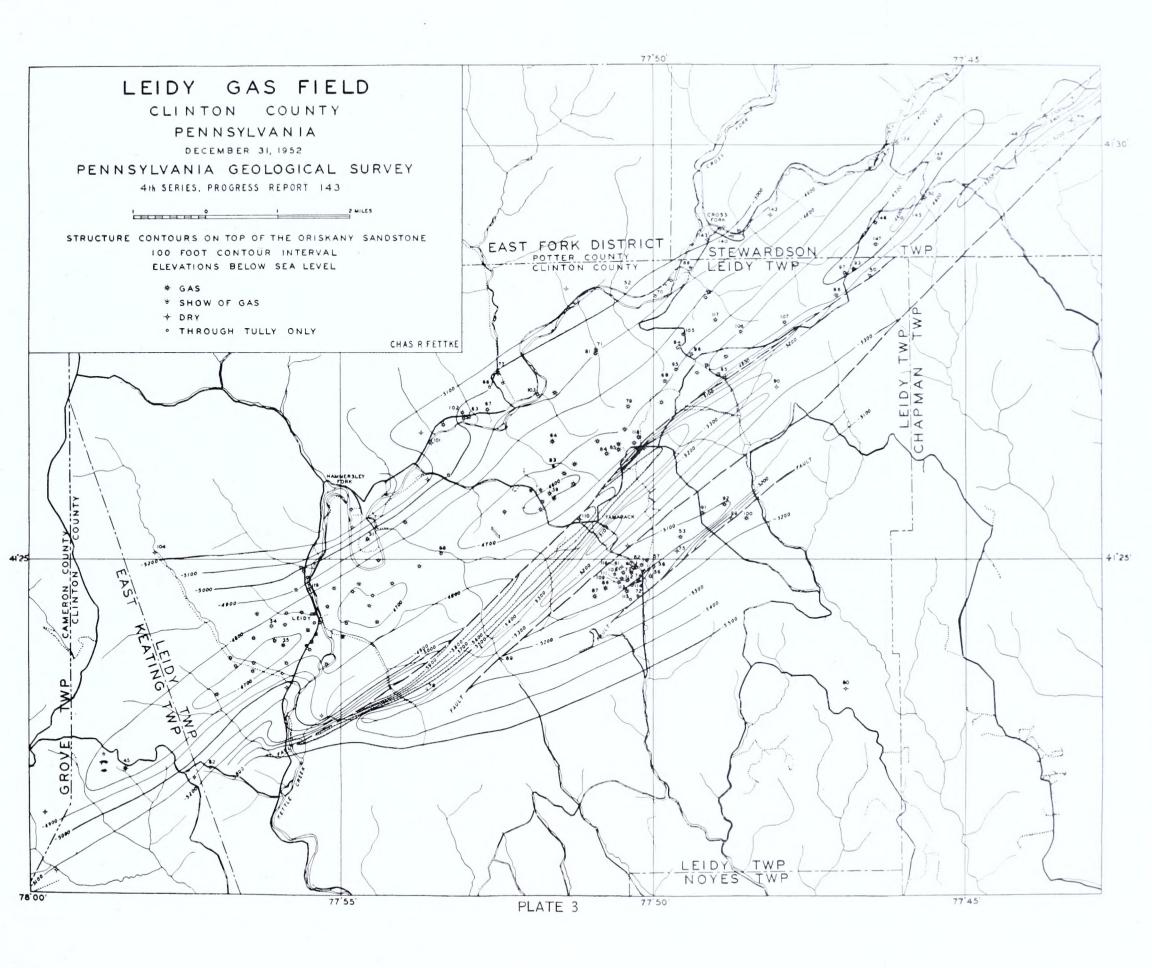
Summarized records of the deep wells completed in north-central and western Pennsylvania during 1952 are assembled in Table 1. The locations of the wells are shown on the maps in Plates 1, 2, and 3, and the stratigraphic positions of the formations tested, in Figure 1. Of the 160 deep wells completed, 73 were gas wells, 84 were dry holes, and three were drilled for gas storage. The annual rate of deep-sand exploration and development since the discovery of the Tioga field in 1930, the first deep-sand field to be opened in Pennsylvania, is shown in Figure 2. Major activity was confined to the Oriskany sand gas territory of north-central Pennsylvania, particularly that in Cameron and Clinton Counties.



The Driftwood field in Cameron County, discovered in 1951, underwent intensive development during 1952. Fifteen producing wells with average initial open-flow capacities of 2,957,000 cubic feet of gas per day, and 20 dry holes were completed in it. The initial open flows of the individual wells ranged from 700,000 to 6,880,000 cubic feet per day. The Driftwood structure is divided into at least three blocks by faults (Plate 2) that intersect the northeast-southwest axis of the structure at oblique angles. The northeast block has not proved productive, due in part to unfavorable sand conditions and in part perhaps to escape of gas along fracture zones. This and faulting accounted for the large number of dry holes. At the end of 1952, the productive area included about 1,400 acres which had produced approximately 3 billion cubic feet of gas. The limits of production of the field had only been established at the northeast end. A fault divides the productive area into two pools.

An exploratory well, the Charleroi Mt. Club, No. 1, in Benezette Township, southeastern Elk County, encountered gas in commercial quantity in the Oriskany sandstone early in 1953. The well is located on a continuation of the Driftwood structure six miles southwest of the southwesternmost of the producing Driftwood wells. The intervening area is now undergoing intensive development and it is likely that much of it may be proved productive.







Development of the Leidy gas field in Clinton County, discovered early in 1950, continued during 1952. Thirty-four producing wells with average initial open flows of 4,800,000 cubic feet of gas per day, and 19 dry holes were completed in, and adjacent to, the main pool. The initial open flows of the individual gas wells ranged from 100,000 to 34,000,000 cubic feet per day. The developed area now includes 11,000 acres and there is a possibility for some further extension toward the northeast. Production had dropped to about 30,000,000 cubic feet of gas per day at the close of 1952, as compared with 150,000,000 cubic feet per day in 1951. At the end of 1952, the pool had produced about 87.6 billion cubic feet of gas. Slightly more than 34 billion cubic feet of this came from two wells.

A subsidiary gas pool, the Tamarack (see Plate 3), was opened early in 1952 by the completion of the Thomas Jents No. 1 well. This well had an initial open flow capacity of 60,000,000 cubic feet of gas per day and is reported to have produced about 4.8 billion cubic feet of gas before it was drowned out by salt water. The developed area now includes about 500 acres. Sixteen producing wells with average initial open flows of 8,600,000 cubic feet of gas per day, and 10 dry holes had been completed in and adjacent to the Tamarack pool at the end of the year. The initial open flows of the gas wells ranged from 115,000 cubic feet to 60,000,000 cubic feet per day, and the total production at the end of 1952 amounted to about 8 billion cubic feet. The Tamarack pool is located on a fault block on the southeast flank of the Leidy dome and is separated from the main Leidy pool by a long and narrow block bounded by two faults. The block separating the two pools has thus far proved non-productive. The completion of a large well, State of Pennsylvania No. 3 on Tract 23, northeast of the Tamarack pool and apparently separated from it by a fault, may mean the presence of another gas-bearing fault block on the southeast flank of the Leidy dome. Some salt water accompanied the gas. however, which may mean that the pool will turn out to be a small one.

Four development wells with average initial open flow capacities of 1,042,000 cubic feet of gas per day were completed in the East Fork-Wharton pool of southern Potter County, which produces from the Oriskany sand of the Lower Devonian. Three development wells, with average initial open flows of 668,000 cubic feet per day, were completed in the Corry pool of Erie County, which produces from the Whirlpool or White Medina sand of the Lower Silurian. The seven wells did not appreciably extend the limits of the respective pools in which they are located.

Wells 44, 48, 120 and 121, located along the axis of the Hyner anticline in Centre and Clinton Counties (see Plate 1), encountered unfavorable reservoir conditions in the Oriskany formation. The sandstone is very calcareous. The four tests, along with one completed earlier, indicate that the large Hyner dome in central Clinton County will probably not be proved productive in the Oriskany. Wells 46, 47 and 49 encountered a similar condition in the Oriskany under the Ferney anticline in eastern Clinton County. Wells 132, 133, 134 and 137 at the southwestern end of the Germania dome in southeastern Potter County, found no sandstone at the Oriskany horizon. The four tests, together with two earlier ones, indicate that the Oriskany will probably not be proved productive under the Germania structure. Well 127 in north-central Lycoming County is

the first well to test the Oriskany under the Cogan House dome. Only a show of gas was encountered. The sandstone had a thickness of 88 feet in the well, but was calcareous. Inasmuch as the Cogan House dome is a large one, however, the single well does not necessarily condemn the entire structure.

The Jesse B. Miller well (No. 2, Plate 1), an Ordovician test on the Schellsburg dome in Bedford County in south-central Pennsylvania, was abandoned at a depth of 8,979 feet. The well started in the Shriver member of the Oriskany formation (Lower Devonian) and was bottomed in the Bellefonte dolomite (Lower Ordovician). A flow of 600,000 cubic feet of "sour" gas per day was encountered at 8,870 feet, 26 feet below the top of the Bellefonte dolomite, but the flow exhausted itself before the well was completed.

Of the 36 deep exploratory wells completed in 1952, only two, Nos. 73 and 100, were successful (Table 1 and Plate 1). Two of the exploratory wells were drilled only to the Tully limestone because nearby wells, completed earlier, had encountered no sandstone at the Oriskany horizon; 29 were Oriskany tests, 4 were Albion or Median, and one was a Trenton test.

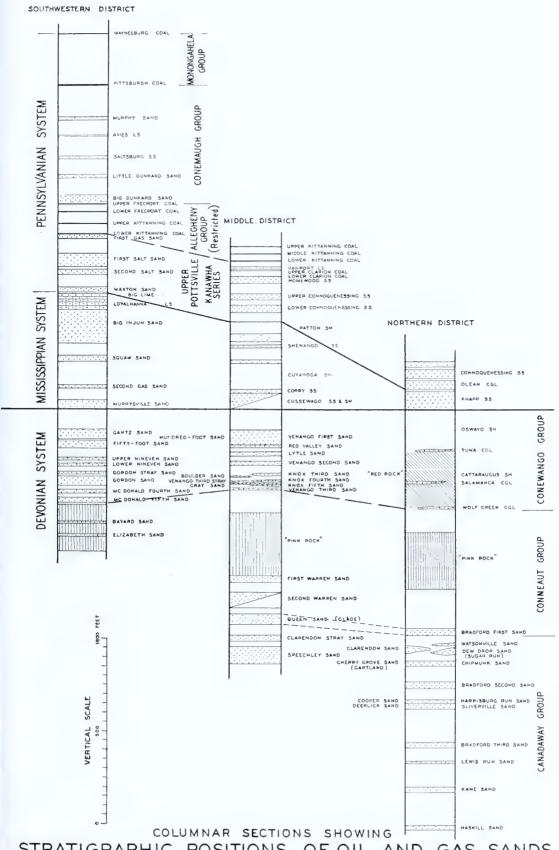
Owing to the large output of many of the Oriskany sand wells in the Driftwood and Leidy fields, the highly competitive manner in which these fields are being exploited has made speed in drilling of paramount importance. Rotary drilling was, therefore, introduced in the area in 1952. Twenty-five wells were completed by this method during 1952. Seven rotary rigs were active at the end of the year.

SHALLOW-SAND DEVELOPMENTS

Shallow-sand well completions in western Pennsylvania, exclusive of those drilled in connection with underground gas storage and secondary-recovery oil operations, are shown in Table 2. During 1952, 357 such wells were drilled, of which 67 per cent were gas wells, 7 per cent were oil wells, and 26 per cent were dry holes. The 240 new gas wells had a total initial open-flow capacity of 34,784,000 cubic feet per day, as compared with the total initial open-flow capacity of 32,209,000 cubic feet of the 238 gas wells completed in 1951. The 24 new oil wells had a total initial production of 108 barrels per day, as compared with the total initial production of 198 barrels of the 19 oil wells completed in 1951. The results obtained in 1952 by deepening 27 shallow-sand wells are shown in Table 3. The stratigraphic positions of the Upper Devonian and higher oil and gas sands are shown in Figure 3.

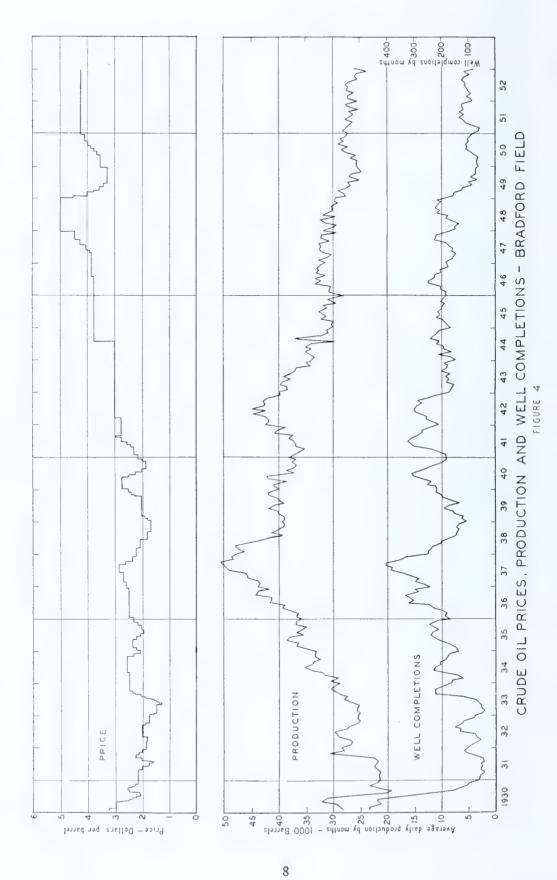
GAS

One new shallow-sand gas field was discovered in southwestern Pennsylvania in 1952, in Wharton Township, Fayette County. Although the discovery well is small, it is of interest because no commercial gas production had been developed previously in Upper Devonian or higher strata southeast of the Chestnut Ridge anticline in Fayette County. Further exploration will be required to determine the significance of the discovery. Two small shallow-sand gas pools of minor importance were



STRATIGRAPHIC **POSITIONS** OF OIL AND GAS SANDS

> OF WESTERN PENNSYLVANIA



discovered in Jenks Township, Forest County, and one in Liberty Township, McKean County.

The greatest activity in the shallow-sand gas belt of western Pennsylvania occurred in Armstrong County where 56 gas wells and 9 dry holes were completed. The largest well encountered an initial open flow of 2,553,000 cubic feet of gas per day in the Fifth sand, with a reservoir pressure of 670 psi. The average initial open-flow capacity of all of the 56 wells, however, was only 172,000 cubic feet.

Two wells averaging 3,000 feet in depth were drilled for underground gas storage in Greene County in 1952; eight wells averaging 2,520 feet, were drilled in Washington County; and 6, averaging 2,188 feet, were drilled in Westmoreland County.

Oil

In the Bradford oil field, which includes the Bradford, Guffey, and Burning Well pools, 1,252 new wells were drilled in connection with secondary-recovery operations, as compared with 1,240 in 1951. Oil production in this field, 86 per cent of whose area is in Pennsylvania, decreased from a daily average of 26,855 barrels in 1951 to 26,420 in 1952, or 1.6 per cent. Of the new wells, 1,102 were located in the Pennsylvania part of the field, and this part contributed 23,487 barrels of the daily average production. This represented 76.9 per cent of the total production of the State. The relations between crude oil prices, production, and drilling activity in the Bradford field are shown in Figure 4.

In the Kane-Clarendon area of southwestern McKean County and eastern Warren County, 117 wells were completed in 1952, mostly in connection with water-flooding projects in the Clarendon pool of east-central Warren County. In the Venango district of northern Venango and adjacent parts of northwestern Forest and southwestern Warren Counties, 174 wells were drilled in 1952, as compared with 71 in 1951, in connection with secondary-recovery oil operations. Of these, 28 were gas- or air-intake wells, 5 were water-intake, and 114 were oil wells. Oil production in the middle and southwestern districts of Pennsylvania increased from a daily average of 6,302 barrels in 1951 to 7,058 barrels in 1952, or a 12 per cent increase.

No new oil fields or pools were discovered in Pennsylvania in 1952.

OIL AND GAS PRODUCTION

Total gas production in Pennsylvania during 1952 is estimated at about 101,400,000 thousand cubic feet, as compared with 122,000,000 thousand cubic feet in 1951. The rapid exhaustion of the Leidy field accounted for most of the decline.

Oil production during 1952 is estimated at 11,179,400 barrels, as compared with 11,349,000 barrels in 1951, a decrease of 1.5 per cent. There was no change in the price structure. The price of crude oil was set in December 1950 by the Office of Price Stabilization, at \$4.25 per barrel in the northern and middle districts, and at \$3.82 per barrel in the southwestern district.

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MAP NUMBER	,	7	m	4	3	9	7	80	8
NAME OF WELL	M.A. W.Ginley	y Jessie B. Miller	Carl U. Teeter	Fred Beasley	Belden-Verbeck	Jeffers Electronic Co.	W.J Linville	Penna R.R.	M. Riley
OPERATOR	Pittsburgh Plate Glass Co	Appalochian Basin Associates	Nati Exploration	Keta Gas & OII Co	Godfrey L. Cabot,	John Fox et ol	E. P. Sheridan	Chos E. Frolich & Associates	Murphy Oil & Gos Co
TOWNSHIP	S Buffalo	Nopier	Ridgebury	Driffwood Bor.	Driftwood Bor	Driftwood Bor	Driftwood Bor	Driftwood Bor	DriftwoodBor
QUADRANGLE	Kittonning	Bedford	Sayre	Driftwood	Driftwood	Driftwood	Driftwood	Driftwood	Driftwood
LATITUDE	0.12 mi. N 40.45'	1.60 mi. N 40°05'	0.10 mi S 42.00'	0.54 mi. N 41°20	0.41miN. 41.20	0.25m, N. 41.20'	0.69 m, N 4/120'	0.29 mi N 41.20	0.31m1 N. 41.20
LONGITUDE	1.15m1 W. 79.35	1.89 mi.W. 78°35'	2.20 mi E 76.45	0.62m; E. 78°10'	0.74m, E 78°10'	1.59m1E 78°10	1.42 m, E 78°10'	1.51m1 E 78°10'	1.72m, E 78"10'
DATE COMPLETED	2 - 15-52	3-20-52	6-20-52	//- 7-52	6-20-52	2-2-25	5-27.52	3-8-52	5-12-52
ELEVATION	1153	9991	1520	//83	1062	805	839	945	812
BEREA - CORRY									
MURRYSVILLE									
TULLY	6320-6420	0	3015-3120	5400-	5282-5406	4932-5046	4905-	5073-	4875-
ONONDAGA	6740-6918	~	438/-	-1119	6011-6054	5646-	- 2295	58/4-5846	5625 -
ORISKANY	Riggley 6918-6930 Shriver 6930-6981	30 Shriver 11 0-43	4450-	6152-6176	6054-6075 Show of gas	5690-5706	57/2-5745	5846-5858	2659-5672
SALINA		Tonolaway Lms. 247-1053 Wills Creek				Solt 6/30-			
LOCKPORT		McKenzie formation 1732 - 2114							
RED MEDINA (GRIMSBY)	DINA BY)	Castanea 2840- 2870							
WHITE MEDINA	AEDINA .	Tuscarora 2870-3768 5 W, 2920, 2938, 3046-3651							
QUEENSTON		Juniota 3768-5766 Oswego 5766-5920							
TOTAL DEPTH	7007	8979	4522	6/83	9209	6/30	5757	5882	5676
DEEPEST FORMATION TESTED	ESTED Oriskony	Loysburg formation Middle Ordovician	Oriskany	Oriskony	Oriskany	Oriskany	Oriskony	OrisKany	Orishony
RESULT	Dry	600 Met sourgas at 8870 in Bellefante dolomite gas exhousted Abandoned	Dry	Gos pocket ond solt water of 4461 Dry in Oriskany	120 Mcf gos from Oriskany in 14 doys Abandoned	Dry	Dry	Gas pocket 5114 - 5128 Dry in Oriskany	Dry

Summarized record of deep wells (continued).

3-boilers 1000 Mcfgas 700 Mcfgas Salt water from Oriskany Arm Oriskany after shot 700 Mcf 905 Coldwell Driftwood 114 11111 0.23m, N. OrisKony 9-17-52 Comeron John Fox 51650n 5864 862 -0615 90 605 5824-5072 6040-6051 5869-603 015884, 5880 Solt Water Cored 7tt of Sond Delta Drilling Driftwood C COldWell 1.23 m, 1: 78°10 Oriskany 0.25 m, N 41.20 91650n Cameron 7-9-52 5887 895 5830-5106-Sinnemohening Buck Trail Inn 5 and 11 Gas & Oil Co. 1.97 11.17 Oriskany Comeron 0.96mis. 52 Gibson 6082 840 7-8 -2109 3,000 Mcf gas from Oriskony ofter shot Bear Pow Rod & Gun Club PP 28 50 ne: 0.09 mi, N. 41.20' Driffivood John Fox 1.08 mi N 78.10' Oriskony 8 -29 -52 Comeron Gibson 5805 853 5790-5 5052-5749 from Oriskony R P 3950 psi Shot Oriskany 4700 Mcf gas Chos E Fralich Bear Pow Rod & Gun Club Driftwood 5132-5235 0.02 mi S 1.17m, W. 78°10' Oriskany G1650n Comeron 5-7-52 5875 4 5865-931 5832-With 20 gts 1 5897-5947 Plymouth Oil Co. 0.34m, E 78°10' 0.25 mi S Driftnood 8 O R.R Oriskony Gibson Comeron 7-1-52 5955 865 5930-13 5/45 0 Driftwood Bor Driftwood Bor Driftwood Bor Harry Smith Driftwood 0.49 m, N 41°20' Oriskony BICK ford et al 1.61,01, £ Comeron 5-23-52 5743 928 Dry 2 4965 5682-5723-L. Rougeaux Fred Beasley 0.66 mi 14. 5691-5714 Driftwood 1.33 m, E 78°10' Oriskony (omeren .52 5715 8 15 Dry 4921--0995 00 3 Regina Roach 6 33 mi N. 1.68m, E Sncc and Eberly Comerin Driftwood Oriskony 3-21 52 5672 807 Dry 5615-5652-1881 WHITE MEDINA (WHIRLPOOL) DEEPEST FORMATION TESTED RED MEDINA (GRIMSBY) DATE COMPLETED WELL MAP NUMBER BEREA - CORRY MURRYSVILLE TOTAL DEPTH QUADRANGLE BOUTIONOL QUEENSTON ONONDAGA ELEVATION OPERATOR TOWNSHIP 90 OPISKANY LOCKPORT LATITUDE COUNTY SALINA ALBION PESULT NAME TULLY

COUNTY		Comeron	Comeron	Comerca	Comeron	Cumeron	Cameron	Cameron	Comeron	Cameron
MAP NUMBER	ER	6/	20	12	22	23	24	25	56	27
NAME OF WELL	7.5.1.	C. Caldwell	Geo. A. Cole	Dodge Lumber Co., No 3	S.C. Egton, Ur	S.C Egton, Jr	S C Egton, Jr.	S C Eaton, Jr.	S C. Eaton, Jr.	SC Eaton, Jr
OPERATOR		John Fox etal	New York State Not. Gas Corp.	Chas. E. Fralich & Associates	Delto Drilling	New York State Nat. Gas Corp	New York Stote Not Gas Corp	New York State Not Gas Corp.	New York State Not Gas Corp.	The Sylvania Corp
TOWNSHIP		Gibson	GIBSON	Gibson	Gibson	Gibson	Gibson	Gibson	Gibson	Gibson
DUADRANGLE	F	Driftwood	Driftwood.	Sinnemahaning	Driftwood	Driftwood	Driftwood	Driftwood	Driftwood	Driftwood
LATITUDE		0.38 mi N. 41.20'	0.17m1 5	1.32 mi N. 41.20'	0.23 mi N. 41°20'	0.16 m, 3	0.12m1 S 41°20'	0.06m, 5	0.08 mi. S. 41.20'	0.03ml. N. 41.20
LONGITUDE		1.22 m1 W. 78°10'	1.12 mi E. 78°10'	1.17m1 W 78.05'	0.85m, W 78°10'	0.20m, W 78.10'	0.76 m, W. 78.10	1.02 m, W. 78°10'	0.46m, W.	0.75 m. W 78.10
DATE COMPLETED	LETED	10-3-52	5 - 26 - 52	10-21-52	71-26-52	7-28-52	12-11-52	11-28-52	10-13 52	12-8-52
ELEVATION		854	897	1209	1407	976	940	840	999	1209
BEREA - CORRY	RY									
MURRYSVILLE	ų									
TULLY		5078-	-0915	5352-	5633-	5/70-	-99/5	5035 -	5220-	5448-5560
ONONDAGA		5809-	- 0689	- 0809	-6119-	190)	5886-	5854-	5945	6166-6203
ORISKANY		5839- 605 01 5843	5930-5943	6110 - 6141	6449-6464. No 40.	6102 (122 Solt water	5923 - 5941 Gos at 5924	5882- Gas	5983-	6203 - 6225 Gos
SALINA										
LOCKPORT										
	RED MEDINA (GRIMSBY)									
	WHITE MEDINA (WHIRLPOOL)									
QUEENSTON										
TOTAL DEPTH	Ŧ	5857	5952	6146	64/1	6128	5944	5882	5996	6227
DEEPEST FOR	DEEPEST FORMATION TESTED	Oriskony	OrisKany	Oriskany	Oriskany	Oriskany	Oriskany	OrisKony	Oriskany	Oriskony
RESULT		3400 Net gas from Orrshany atter shot R R 2700 psi in 13 hrs	Show of gas at 2600 Dry	Dry	Dry	Gas pocket ot 5737 550 gals S W. In 30 hrs. Abandoned	2,100 Mcf gas from Oriskany after shot R.P. 2550 psi, in 20 hrs.	730 Mcf gas from Oriskony after shot R.P. 2700 psi. in 36 hrs	3 500 Ntrl Justrom Oriskany R.P.3340 ps.	1619Mcf gas from Orishany R.P.2550 psi in 16 hrs

Summarized record of deep wells (continued).

COUNTY		Сотегол	Сотегол	Сотегоп	Cameron	Сатегоп	Comeron	Сатегоп	Сатегоп	Сатегоп
MAP NUMBER		28	29	30	3/	32	33	34	35	36
NAME OF WELL		Ross L Ferroro	Gladys Harrington (150 Acres)	Wm Kelly	Robert Mac Millan Mix Run School Estate, No. 1 District, No 1	Mix Run School District, No 1	Moote Estate	H A. Moote	Bert Moody	State of Penna Tract D, No. 1
OPERATOR		New York State Nat Gas Corp	Keto Gos 8 01/ Co.	Keto Gos 8 Oil Co.	Delta Drilling Co.	Blue Rock Drilling Co.	John Fox et al	Chas E. Fralich & Associates	New York State Not Gas Corp	Manufacturers Light & Heat Co.
TOWNSHIP		616500	Gibson	Gibson	Gibson	Gibson	Gibson	Gibson	GIBSON	Gibson
QUADRANGLE		Сатегоп	Driftwood	Driftwood	Driftwood	Driftwood	Driftwood	Driftwood	Driftwood	Driftwood
LATITUDE		2.00m, S 41°25	0.26m1 N. 41°20'	0.62mis. 41°20'	0.23 mi. S. 41°20'	0.42 m. N. 41.20	0.43m, N 41.20	0.56m1 S.	0.64 mi. N. 41.20'	1.83 m, N. 41°15'
LONGITUDE		1.32 m, E. 78°15'	0.64miE.	0.92 mi E. 78°10'	0.91m1 W. 78°10'	1.45 mi. W. 78°10'	1.61 mi.W 78°10'	1.45mi W 78°10'	0.32mi£ 78°10'	1.33 m; E. 78°10'
DATE COMPLETED	TED	9 -29-52	8-5-52	4 -15-42	10-10-52	7 -25-52	11-14-52	8 - /3-52'	8 -22-52	12-31-52
ELEVATION		/8/2	/3/2	872	837	872	845	1111	1668	1102
BEREA - CORRY										
MURRYSVILLE										
TULLY		6161 - 6220	5545-	5/98-	5045-5175	5/00-	5098-	- 6025	-9885	5700-
ONONDAGA		6850-6880	6300-	5923-	5769-5803	5783-	5810-	- 8109	- 9289	- 6949
ORISKANY		6880- Show of gos	6344-6359	5974-5982	5803-5810 Gas	58/6- Gas at 58/9	5844- Gas	6123 - 6142 Gas at 6125-32	6854-6875 Salt Water	6504-6519
SALINA										
LOCKPORT										
A NO IN	RED MEDINA (GRIMSBY)									
	WHITE MEDINA (WHIRLPOOL)									
QUEENSTON										
TOTAL DEPTH		6944	6360	5998	5827	5839	5862	6143	6880	6259
DEEPEST FORMAT	FORMATION TESTED	Oriskany	OrisKony	OrisKony	Oriskony	OrisKony	Oriskany	Oriskony	Oriskany	Oriskany
RESULT		Show ofgasat 5500 Show ofgas at 6900 In Oriskany Abandoned	Dry	Dry	6,800 Mcf gas from Oriskany R.P. 3400 psi in 36 hrs.	3,000 Mefgas from Oriskany R.P. 3950 psi in 6 hrs.	1200 Mcf gas from OrisKany after shot R.P. 3050 psi in 20 min	6,880 Mcf gas from Oriskany R.P. 3850 psi in 20 hrs.	5bbls. S.W. from OrisKany in 48 hrs. Dry	Dry

COUNTY	Cameron	Сотегоп	Сотегоп	Comeron	Сотегоп	Сатегоп	Comeron	Centre	Clinton
MAP NUMBER	37	38	39	40	4/	42	43	44	45
NAME OF WELL	State of Penna Tract D, No. 1	State of Penna Tract D, No. 2	State of Penna. Tract 19, No.1	State of Penna Tract 19, No. 2	Stote of Penna. Tract 20, No.1	P.H. Johnson	State of Penna Tract D, No 2	State of Penna Michael O'brien TractD, No 2	State of Penno Tract 2, No.2
OPERATOR	Mfr. Light Etheat Co. Keta Gas & Oil Co	Keto Gos 8 Oil Co.	Monufacturers Light & Heat Co.	Keto Gos 8 Oil Co.	Monufacturers Light & Heat Co.	Woodrock Oil & Gas Co	Monufacturers Light & HeatCo	Lexo Oil & Gos Co	New York State Not. Gos Corp.
TOWNSHIP	Gibson	Gibson	GIBSON	G1650n	Gibson	Grove	Grove	Burnside	East Keating
QUADRANGLE	Karthous *	Karthous **	Driftwood	Driftwood	Driftwood	First Fork	Sinnemahoning	Karthaus	Keoting
LATITUDE	0.45 m; 5 41°15'	1.15mis. 41°15	0.60m; N. 41°20'	0.65 m, N. 41.20'	0.93 mi. S. 41°20'	1.25 mi. S. 41.25	2.04m. S. 41.20'	0.25 m. N. 41.05	2.82 mi, N. 41.20
LONGITUDE	1.46 mi. W. 78°10'	1.75mi.E. 78°10	0.43m; E. 78°10'	0.89 m; W. 78*/0'	2./3mi. E. 78*/5'	1.34mi W. 78°00	1.81 mi E. 78.05'	.0.80 m; W. 78.00	1.34m. E 78°00'
DATE COMPLETED	11-20-52	12 - 26-52	75-9-01	10-20-52	12-1-21	1-25-52	12-31-52	9 -28-52	5 -22-52
ELEVATION	2058	2110	//57	2005	933	980	1904	699/	1559
BEREA - CORRY									
MURRYSVILLE									
TULLY	6530-6670	-2/99	54/4-5534	6247-	5/80-	5402-55/5	6591-6712	7/35 -	5492-5605
ONONDAGA	7490-	7422-	6149 -	-9869	5870-	- 0919	7396 - 74/2	-08/8	6272 - 6296
ORISKANY	7565-	7455-7475	6194-6222 Shot With 30 9ts 6195-6201	7012-7034	5923- Gas	6/85 - Show of Salt Water of 6/94	7412-7426	8209-	6296-6317 Gos
SALINA									
LOCKPORT									
RED MEDINA (GRIMSBY)	*								
WHITE MEDINA (WHIRLPOOL)	IN A								
QUEENSTON									
TOTAL DEPTH	7593	7484	6242	7043	5937	6233	7442	8257	63/7
DEEPEST FORMATION TESTED	ED Oriskany	Oriskony	Oriskany	Oriskany	Oristrony	Oriskony	Oriskany	Oriskony	Oriskany
RESULT	Dry	Dry	10 Mcf gas from Oriskany affer shot RRIZO psi in 14 hrs	1020 Mcf gos from Oriskony RP 3550 ps, Shot twice	4800 Mcf gas from Oriskany RP 3810psi in 15 hrs	Abandoned	Dry	Dry	504 Mcf gas from Oriskany R P 440 ps.
				2002 2000 200					

in 15 minute quadrangle

Summarised record of deep wens (communa).

	*******	011-4-1	1 4	7, 7	7	1	1	1	
	110/11/10	27111011	CIMIAN	CIMION	C11111011	C11010D	(110100	C110100	Clinten
MAP NUMBER	94	47	48	49	50	15.	52	53	54
NAME OF WELL	Chathom Water Works, No. 1	Mohow K Rod & Gun Club	State of Penna Tract 13, No. 1	John Springer	Birch Hunting Club, No. 1	Edwin Calhoun	Charlotte Clark	Geo. & Jos. Cross	D.A. Doebler
OPERATOR	Monufacturers Light & Heat Co.	Murphy OII & Gos Dev. Co.	New York Stote Nat Gas Corp.	Murphy 0,1 & Gas Der. Co.	Godfrey L Cabot	John Fox etal	Godfrey L. Cabot	New York State Not Gos Corp.	DA Doebler
TOWNSHIP	Gallagher	Gallogher	Gollogher	Gollogher	Leidy	46197	Le, dy	Leidy	Leidy
QUADRANGLE	Waterville	Woterville	Glen Union	Woterville	Tomorock	Hommersley Fork	Тотогоск	Tomarack	Hommersley
LATITUDE	0.60m1 N.	0.02mi.N 41°15'	0.45m, N. 41°20'	1.36mi. N. 41°15'	1.8271,5	0.30m1 N. 41.25'	1.97m1.5.	0.29 m1 N.	0.9171.5.
LONGITUDE	0.96mi.W. 77°25'	1.23 m. E. 77°30	0.80 mi, E.	0.61mi.W.	1.32 m. W. 77°45'	0.38m1 E.	0.37m; W. 77.50	0.37m, E.	0.95 m. W.
DATE COMPLETED	6-30-52	7-11-52	3-13-52	5-7-52	4-7-52	/-/2-52	7-//-52	10-6-52	3-31-52
ELEVATION	/89/	1611	2111	1749	1759	1005	1/36	1954	1403
BEREA - CORRY									
MURRYSVILLE									
ナリトレイ	7242-7403	7434-	1076-7/80	7305-7395	5529 - 5641	5/40-5244	5345-5430	6208-	5418 - 5536
ONONDAGA	8378-8421	8496-	8094-8144	8428-	6375-6402	5930-	-6119	7028-	- 2119
ORISKANŸ	8421-8469	8536-8574	Ridgeley 8144-8173 Shriver 8173-8196	8471- poor sand	6402-6426 Show of gos Solt Water	5955 - Gos		7043- Gas 7045-7048	6154 -6162
SALINA									
LOCKPORT									
RED MEDINA (GRIMSBY)									
WHITE MEDINA (WHIRLPOOL)									
QUEENSTON									
TOTAL DEPTH	8576	8576	83//	8530	6426	5974	6/25	7059	7919
DEEPEST FORMATION TESTED	Oriskony	Oriskany	Oriskany	Oriskany	Oriskany	Oriskany	Onondaga	Oriskony	OEISKONY
RESULT	Gas pockets at 8240, 8357 and 8383 Dry in Oriskany	Abandoned	18 Mcf gas at 1749 Dry in Oriskany	j,000 Mcf gas at 78 40 quickly exhausted Abondoned	Show of gas at 64/2 in Oriskany 8bbls. S.W. Abandoned	684 Mcf gas from Oriskany after shot R.P. 810psi.	Abandoned above Oriskony	928 Mcf gas from Oriskany after shot RP 1/40psi	1300 Mcf gas from Oriskony RP 240 psi in 2 hrs

56 57 58 59 A Downing Duffek Duffek HEfinnefrack New York State D.M. Simon D.M. Simon New York State Not Gas Corp. 0.18 Gas Co. 0.18 Gas Corp. Leidy Leidy Leidy Leidy Leidy Leidy Leidy Leidy Leidy Leidy Leidy Jeidy Leidy Leidy Leidy Jersy Jersy Jersy Jersy Jersy Jersy	Clinton Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton
Lei D'A Doebler A Downing Duffek Duffek HEfmefreck English Duffek Duffek HEfmefreck English Diagnosis Construction Diagnosis (Nov York State Diagnosis) Diagnosis Construction Diagnosis Constructions		57	58	63	09	19 1	29	63
DA Doebler New York State D/M Simon Leidy	<u> </u>	Duffek	Duffek	HE Finne frock	Pat Foley Estate	Pot Foley Estate	Pot Foley Estate	SE FURICK
Leidy Leidy Leidy Leidy Leidy Leidy Leidy Hammersley Tamarack Tomorack Tomorack Leom. S. 0.25ml. S. 0.16ml. S. 41.25' 4	A Doebler	-	DM Simon Oil & Gos Co	New York State Nat Gas Corp	Keto Gas & Oil Co.	Keto Gos & Oil Co.	Keta Gas 8 Oil Co.	Mid Atlantic Oil & Gas Co
### ##################################		Leidy	Leidy	Leidy	Leidy	4.6109	Leidy	Leidy
1.20 mi. S. 0.25 mi. S. 0.16 mi. S. 41.25 41.25 41.25 41.25 41.25 41.25 41.25 0.80 mi. W. 0.04 mi. W. 0.13 mi. W. 0.17 soi 77.50 77.50 77.50 4-70-52 9-2-52 7-29-52 9-22-52 4-70-52 9-2-52 7-29-52 9-22-52 4-70-52 9-2-52 7-29-52 9-22-52 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/30 6/46 6/30 6/30 6/30 6/46 6/30 6/30 6/30 6/46 6/30 6/30 6/30 6/46 6/30 6/30 6/46 6/30 6/30 6/46 6/30 6/30 6/46 6/30 6/30 6/46 6/30 6/30 6/46 6/30 6/30 6/40 6/30 6/40 6/30 6/30 6/40 6/30 6/40 6/30 6/40 6/30 6/40 6/30 6/40 6/30 6/40 6/30 6/40 6/30 6/40 6/30 6/40 6/30 6/40 6/30 6/40 6/40 6/30		Тотогоск	Tomorock	Татогоск	Tomorach	Tamorack	Tomorock	Hommersley Fork
TED 4-10-52 9-2-52 7-29-52 9-22-52 17-50' 77'50' 77	<u> </u>	0.16mi S. 41.25'	0.11mi.5. 41.25'	0.91mi.N. 41°25'	0.13mi. S. 41°25'	0.13mi.S. 41.25'	0.14mi.S. 41°25'	2.05 mi.N 41.25
1475 1667 1680 1703 1703 1667 1667 1680 1703 1703 1667 1667 1680 1703 1703 1667 1667 1680 1703 1703 1680 1703 1680 1703 1680 1703 1680 1703 1680 1703 1680 1703	-	0,13 m.W 77°50'	On meridion 77°50'	1.44 m, W 77°50'	0.29 m, W 77°50'	0.44miW 77.50'	0.23 m; W. 77.50'	1.66m1, E 77.55
1475 1667 1680 1703 1703 1475 1667 1680 1703 1475 1667 1680 1703 1475 1687 1680 1480	9	1		1	6-26-52	7-10-52	8 -12-52	2-9-52
ED MEDINA (GRIMSBY) WHITE MEDINA (GRIMSBY) WHITE WEDINA WHITE WEDINA (GRIMSBY) WHITE WEDINA W		1680	1703	1670	1752	1907	1721	984
6/39 - 6797 - 6754 - 5971- 6/39 - 6797 - 6754 - 6770- 6/46 - 68/7 - 6777 6805 - 6805 - 6807 6/46 - 68/7 - 6777 6805 - 6805 - 6807 6/46 - 68/7 - 68/7 - 68/6 - 68/6 - 68/6 19/46 19/46 19/46 19/46 19/46 19/46 19/46 19/46 19/46 19/46 19/46 19/46 19/46 19/46 19/46 19/46								
6/39 - 6797 - 6754 - 6770 - 6770 - 6739 - 6770 - 6770 - 6770 - 6770 - 6770 - 6770 - 6777 - 6805 - 6805 - 6807 - 6770 - 6770 - 6777 - 6805 - 6805 - 6807 - 6770 - 6770 - 6777 - 6805 -								
6/39 - 6797 - 6754 - 6770 - 6770 - 6777 6805 6807 - 6777 6805 6807 6917 6777 6805 6807 6917	-	5947-	-1265	5461-	5970-	-95/9	5957-	5157-5260
RED WEDINA 6/46- 68/7- 6777- 68/05- RED WEDINA Gos at 6/5/ 19/ Mcfgasaf 6820 5hot with 20g/s 5/mm of 19/ Mcfgasaf 6820 WHITE WEDINA WHITE WEDINA (WHITE POOL) WHITE WEDINA 6850 6823 6844 TH 6/6/1 6850 6823 6844 MATION TESTED Oriskany Oriskany Oriskany	7679	6754-	-0119	6233-	-0819	-9569	- 8919	593/-
вер меріна (свімзву) (мніте.меріна) (мніте.меріна) (мніте.росі) (вер матюн теятер) памтюн теятер Огізколу Огізколу Огізколу Огізколу Огізколу				6253- Gos of	68/3- Gos	6988- Solt Woter	679/- Gos	5949 - Gos
RED MEDINA (СВ10.887) WHITE MEDINA (WHITE MEDINA) (WHITE MEDINA) (В 68.3) ГИ 68.50 МАТЮН ТЕЗТЕР ОГІЗКОЛУ ОГІЗКОЛУ ОГІЗКОЛУ ОГІЗКОЛУ ОГІЗКОЛУ								
RED MEDINA (GRIMSBY) WHITE WEDNA (WHIRLPOOL) 6823 6844 TH 6161 6850 6823 6844 MATION TESTED Oriskony Oriskony Oriskony				l				
WHITE WEDNA (WHIRLPOOL) TH 6161 6850 6823 6844 MATION TESTED Oriskony Oriskony Oriskony								
TH 6161 6850 6823 6844 MATION TESTED Oriskany Oriskany								
6161 6850 6823 6844 Oriskony Oriskony Oriskony								
Oriskany Oriskany Oriskany Oriskany		6823	6844	6261	6830	6995	6805	5952
5,000 of 005		Oriskony	Oriskony	Oriskany	Oriskany	Oriskony	Oriskony	
JZI Met gas Dry In Orishay from Orishany Salt water rose In 8 hrs Abandoned	E13 Mcf gas 321 Mcf gas from Oriskany from Oriskany RP1640 ps; in 8 hrs	Dry	Show of gas In Orishany Salt water rose 150 ft in hole Abandoned	5,082 Mcf gos from Oriskony RP 330 psi In 16 hrs.	4900 McF gos from Oriskony ofter shot RP 1690 psi in 15 hrs	Solt water rose 3000 ft overnight Show ofgas at 6993 Abandoned	800 Mcf gos from Oriskony Abondoned	5500 Mcf gas from OrisKany

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MAP NUMBER 64 NAME OF WELL Fonny Gardner OPERATOR NOW, Slate TOWNSHIP LEIGY OUADRANGLE TOMOROCK LATITUDE 1,63m/N. LONGITUDE 1,40m/N. A1°25' DATE COMPLETED 7-30-52 ELEVATION 1599	65 er Gottsholl te John Fox Leidy Tomorock 2.54m, N. 41,25, 0.90m, E 77,50, 3-14-52	120	Jomes W Grace	é8 W C Holter	69 Jake Hersch	70 C.A. Hedgelond	77 Heust	72 Geo Jents
11ED			Jomes W Groce	W C Halter	Joke Hersch	C.A. Hedgelond	HC.131	Gec Jents
.TED				_	_		1	_
7.		Le10y	Notl Exploration & Dev. Co.	New York State Nat. Gas Corp.	Mid Atlantic Oil & Gos Co.	New York State Not Gos Corp.	Chas H. Updegraph et al	Susquehanna Oil & Gas Co.
1760		Hammore /o.	Le1dy	Leidy	Leidy	Leidy	76197	Leidy
176.0		Tork	Hommersley Fork	Tomorock	Tomorack	Tomorock	Tomorock	Tomorock
TED		2.39m, N. 41°25'	2.09 mi. N. 4/°25'	2.46m/N. 41°25'	1.71 m. S. 41.30'	2.12m1 S. 41°30'	2.84mi.S. 41.30'	0.53 mi. S.
7		2.07m, £	2.03 m; E.	0.16m1 E	0.5/m, E.	0.03m, E.	0.77m, W	0.22m, W
	669/	6-2-52	9 -9 -52	4-9-52	1-25-52	9 - 15 - 52	6-11-52	6-28-52
		1265	1037	1612	1041	1037	1172	1723
BEREA - CORRY								
MURRYSVILLE								
TULLY 5547-5656	6 5502 -	5451-	5185-5260	5488-	5/84-	5/58 - 5252	5255-	-0409
ONONDAGA 6330-6346	-6294-	6242-	5978-	6254-	- 0165	5963 - 5977	- 4909	-93289
ORISHANY 6346-6377 G056350-6353	63/5 - Gas af 63/9	6262 Show of gas at 6272 Salt Mater	5999 - Gos of 6002	6275-6299	5979 - Show of gas at 5983 Salt Water at 5990	5977 - Show ofgas	6075- Gos of 6078	6879- 500 of 905 501 WOFET
SALINA								
LOCKPORT								
GRIMSBY)								
WHITE MEDINA (WHIRLPOOL)								
QUEENSTON								
TOTAL DEPTH 6392	6329	6273	6002	6300	5990	6032	6085	6269
DEEPEST FORMATION TESTED OFISKONY	Oriskany	Oriskany	Oriskany	Oriskany	Oriskony	Oriskony	Oriskany	Oriskany
AESULT 336 Mcf gos from Oriskany RP 190 psi in 15 hrs	A 900 Met gas from Oriskany R.P. 750 psi in 15 hrs	Show of gas and some S.W. in Oriskany Abandoned	J. 784 Mcf. gas from Oriskany R.P. 1200 psi in 12 hrs.	1,113 Mcf gas from Oriskany aftershot RP 610 psi in 21 hrs.	Show of gas Salt water In OrisKany Abandoned	84 Met gas from Oriskony ofter shot Abondoned	912 Metgas from Oriskony R.P. 810 psi. In 6 hrs.	I Mef gas from Oriskany after shot Salt Water Abandoned

COUNTY		Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton
MAP NUMBER	I.E.R.	73	74	75	92	7.7	78	7.9	80	81
NAME OF WELL	VELL	Thomas Jents	Thomas Jents	WE. Joseph	W E. Joseph	Kelly	John Kiser	Lewis Kunkle	Herbert Martin	R.E.M. Closkey
OPERATOR		John McGuire et al	John M'Guire et al.	New York State Not. Gas Corp	New York State Nat Gas Corp	Gaboretal	Godfrey L. Cabot,	New York State Not. Gas Corp.	E.P.Sheridan	New York State Nat. Gas Corp
TOWNSHIP		Leidy	Leidy	Leidy	Leidy	Leidy	Leidy	Leidy	Le10y	Leidy
QUADRANGLE	Ē	Тотогаск	Tomorock	Tomorock	Tamorack	Tomarock	Hammersley Fork	Tomarack	Tomarock	Тотогоск
LATITUDE		0.19 mi., S. 41°25	0.29 m, S. 41°25'	0.10m,N	0.09m, S. 41°25'	2.57m, N. 41.25	1.83 m1 S. 41.25	2.11ml. N. 41°25'	1.80mi. S. 41°25'	2.84m, N. 41°25
LONGITUDE		0.29 m.W.	0.21mi.W.	0.34m. E.	0.16mi W. 77.50'	2.17mi.W 77.50	1.19 mi. E. 77°55'	0.35mi.W. 77°50'	1.68mi. W. 77.45	0.78 m.W. 77.50
DATE COMPLETED	NETED	2-25-52	9 -/5-52	12-18-52	6-8-52	8 -12-52	10-8-52	3-19-52	8-26-52	8 - 29 - 52
ELEVATION		1849	1794	1949	1675	1001	1531	1487	/737	/3/9
BEREA - CORRY	я									
MURRYSVILLE	ŗ									
TULLY		-1509	5980-	6246-6362	-8169	5/98 -	6130 - 6260	5385-5487	- 2889	5426-
ONONDAGA		6853-	-1619	7094-7117	-0119	5980-		- 19/9	-0922	- 0619
ORISKANY		6870- Gos at 6874	6827- Gas at 6830	7/17- 14Mcfgasat7126	6730- Gos	5999- Show of gas at 6016		6186- Gas 6187-6190	7787 - 7818 Nogas or S.W.	6215-6240 Gos of 6219, 6221
SALINA										
LOCKPORT										
d	AED MEDINA (GRIMSBY)									
	WHITE MEDINA (WHIRLPOOL)									
QUEENSTON										
TOTAL DEPTH	H	6874	0069	7/53	6757	6017	6443	6202	7830	6259
DEEPEST FOR	DEEPEST FORMATION TESTED	Oriskany	Oriskany	Oriskany	Oriskany	Oriskany	Tully	Oriskany	Oriskony	Oriskany
RESULT		6g 000 Mdgas from Oriskony	150 Mcfgos from Orishony	Show of gas in Oriskany Abandoned	3000 Mcf gas from Orishony R P 1670ps1 in 15 hrs.	Dry	Abandoned above Onondaga	1100 Mcfgas from Oriskany RP 705 psi in 15 hrs	Dry	185 Mcf gas from Oriskony

Summarized record of deep wells (continued).

COUNTY	C. 0.200	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton
MAP NUMBER	788	83	84	85	986	87	88	89	05,
NAME OF WELL	State of Penna Tract 3, No. 2	State of Penna. Tract 6, No. 2	State of Penna. Tract 6, No.4	State of Penna Tract 6, No. 7	State of Penna Tract 6, No. 8	State of Penno Tract 6, No. 9	State of Penna Tract 7, No. 2	State of Penna. Tract 7, No.3	State of Penna Tract 14, No. 1
OPERATOR	EP Cheridan	Pipeline Construction Co.	Pipe Line Construction Co.	Pipe Line Construction Co	Pipe Line Construction Cr.	Pipe Line Construction Co	Pike Line Construction Co	Pipe Line Construction Co	John Fox et 01
TOWNSHIP	16131	KP137	Le1dy	Leidy	Leidy	Leidy	4,6144	Leidy	Kp137
QUADRANGLE	Keating	Tomorack	Tomorock	Tamorock	Tamarack	Tomarack	Hummersley. Fork	Tomorock	Tomorock
LATITUDE	282m1 N.	1.29 mi N 41.25'	1.47mi. N. 41.25	1.54 mi. N 41°25'	0.41m, 5	0.52m, S 41°25'	0.09 m, N 41°25'	1.40 m, S 41.25'	2.39 mi. N. 41°25'
FONGITUDE	1.82 mi W. 77°55'	1.38 mi. W. 77°50'	0.65mi W.	0,48mi.W.	0.66mi.W.	0.80 mi.W. 77°50'	1.40 m1 E. 77°55	2.11mi. W. 77°50'	1.70m1 E. 77.50'
DATE COMPLETED	1-16-52	6-25-52	6-27-52	7-78-52	6-27-52	9 -//-52	4-29-52	11-3-52	5-1-52
ELEVATION	1376	1346	1832	1782	1793	2057	1123	1451	1686
BEREA - CORRY								-	
MURRYSVILLE									
TULLY	5836-	5232-	5632 - 5755	5609-5733	6036-6155	6308-6328	4974-5105	5870-	6055 -
ONONDAGA			6413 - 6436	6390-6407	6840-6856	7104-7129	5841-5860	9299-0999	6870
ORISKANY	Show of gas		6436 - Gos	6407-	6856-6881	7/33-7/6/	5860- Gas	1029 - 9299	-1689
SALINA									
LOCKPORT									
RED MEDINA (GRIMSBY)									
WHITE MEDINA (WHIRLPOOL)	φ.Λ.								
QUEENSTON									
TOTAL DEPTH	6554	5725	6439	64/1	6885	1717	5867	6726	6942
DEEPEST FORMATION TESTED	o Oriskanv	TU/1/y	Oriskany	Oriskany	Oriskony	Oriskany	Oriskany	Oriskony	Oriskany
RESULT	Show of gas and soft water in Oriskony	Abendoned obove Onondoga	8,666Mcfgas from Oriskany R P.200psi in 3 hrs.	4195116fgas from Oriskony RP 250psi in 13 hrs.	29,000Mcfgas from Oriskany R.P. 1750 psi in 134 hrs.	6849 Mct gas from Oriskany R.P. 975 psi in 45 min.	from Oriskony R.P. 485 psi in 48 hrs.	29 Mcf gas at 6674 Dry in OrisKony	Dry

COUNTY		Cliaton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton
MAP NUMBER	a	16	92	93	9.6	95	96	9.7	96	66
	11:	State of Penna Tract 14 No.2	State of Penna Tract 14, No 3	State	State of Penna Tract 17, No. 1	State of Penno Troct 17, No. 2	Penno No 1	State of Penna Tract 18, No.3	Penna No 4	State of Penna Tract 23, No.2
OPERATOR		John Fox	John Fox	New York Stole Not Gas Corp	Fairman Oil & Gas Co.	Formon Oil & Gas Co.	Plymouth Oil Co.	Plymouth Oil Ca.	Plymouth Oil Co.	Parson Brothers
TOWNSHIP		Leidy	1019	Leidy	Leidy	Leidy	Leidy	Leidy	Leidy	Leidy
QUADRANGLE		jamorack	Tomorock	Tomorock	Tamarach	Татогаск	Тотогоск	Tamarack	Tomorock	Tomorack
LATITUDE		0.64m, N 41.25	0.75 m, N. 41.25	1.73 m1 5.	2.82m/ S. 41°30'	2.62m, N. 41.25'	2.84m, N. 41.25,	1.77m, S 4.1°30'	2.08 m; S. 41'30'	0.54 m! N. 41.25
LONGITUDE		0.68 m, £	0.99m, £.	1.55 m. W. 77.45	0.34 m, E. 77'50'	0.32 m E. 77.50'	0.53 m, £	1.67m1 W. 77.45	1.79 mi W. 77°45	1.07 m, E. 77.50'
DATE COMPLETED	ЕТЕО	628-52	6 -25 -52	1-26-52	4-7-52	6-15-52	2-13-52	7-11-52	8-28-52	10-9-52
ELEVATION		1864	2026	1877	1720	1537	1804	1842	2010	2059
BEREA -CORRY	-									
MURRYSVILLE										
TULLY		6130-	6280-	55/3-	5650-	5432-	-0895	5490-	-26.95	6508-
ONONDAGA		6344-	7094-	6326	6443-	6228-	6462-	627/-	6548-	
ORISKANY		6985 - Gos	7120- 605 of 7123	6351 - 6354 605 6353-6354	6463- Gos ot 6466	6236- Gas	6489- Gos at 6490	6290- Gos 6293	6582- Gos	7507 -
SALINA										
LOCKPORT										
TO I I	RED MEDINA (GRIMSBY)									
	WHITE MEDINA (WHIRLPOOL)									
QUEENSTON										
TOTAL DEPTH		7003	7126	6370	6480	6250	6503	6523	6663	7520
DEEPEST FORMATION TESTED	ATION TESTED	Oriskony	OrisKany	Oriskany	Oriskany	Oriskony	Oriskany	Oriskony	Oriskony	Oriskony
RESULT		2900 Mcfgas from Oriskany RP 3000 psi in 15 hrs.	11,000 Mcfgas from Oriskony R P3150 psi	34,628 Mcfgas from Oriskony R.P. 1340 psi In 21/2 hrs.	750 Mcf gas from Oris Kany RP 725 psi in 15 hrs.	600 Mcf gas from Oriskany	1,8CO Mcf gos from Oriskany after shot	13500Mcfgas from Oriskany RP 410psi. In 7 days	4 884 Met gas frem Oriskony R.P. 315 ps.	Dry

COUNTY	4		1 1 1 1 1	1 - 4 - 1 / (1 - + - 1	(1,-+	1	- 7 - 7
	C11111011	- ///// 01/	11011111	C11111011	C/11/10/1	CHILLON	1011111	CITITION	CHILLON
MAP NUMBER	001	101	102	. 103	104	105	901	107	108
NAME OF WELL	State of Penna Tract 23 No.3	L. Pfoutz and M. Fisher	Phoris	AR Pierson	Steele Estate	John W Talley	John W Talley	John W. Talley	Tomko
OPERATOR	Porson Brothers	John Fox	Forrmon Oil & Gas Co.	New York State Not Gas Corp	John McGuire et al	New York State Nat. Gas Corp	New York State Not Gas Corp	New York State Nat. Gas Corp	Robert Moffott et al
TOWNSHIP	Le19y	Leidy	Leidy	Le10y	Leidy	Leidy	Leidy	Le1 dy	Leidy
QUADRANGLE	Tomorock	Hommersley	Hommers/ey Fork	Tomarock	Hammersley	Tomarack	Tamorack	Tomorock	Tomarock
LATITUDE	0.55 mi. N. 41°25	1. C/mi. N. 41.25'	2.05m, N. 41.25,	2.27 m, N. 41°25	0.09 mi N. 41.25' .	2.6177, 5	2.58 mi S. 41°30'	244 mi S 41.30	0.23m1.5
LONGITUDE	1.29 mi. E.	1.24m, E.	1.67.71 €	1.62m, W. 77.50'	1.75m; E. 78°00'	0.42 mi E	1.20 mi E. 77°50'	1.81 mi. E. 77.50'	0.53 mi. W. 77°50'
DATE COMPLETED	12 - 27 - 52	7-25-52	2-2-52	7-21-52	7-29-52	2-59-52	6 - 5 - 52	8 - 1 - 52	10-13-52
ELEVATION	1849	945	1021	979	1/98	1688	9091	1981	1886
BEREA - CORRY									
MURRYSVILLE									
TULLY	-0919	5140-	-8025	5/28-	5680-	56/5 - 5735	5390 - 5480	5585-5708	- 2019
ONONDAGA	6985-	5963-	- 2883 -	59/3-	6433-	- 4149	6190 - 6205	6409-6426	6930 -
ORISKANY	7000- Gas, some SW	7000 - 6003 Gas, some SW Soll Water of 6007	6015 - Gas at 6017-6023	5924- Gas at 5927	6450 - S.W.at 6466	6433- Gos of 6437	6205 - 6228	6426 - Gos at 6427	6956- 310Mcf gas at 6959 Salt Water of 6960
SALINA									
LOCKPORT									
RED MEDINA (GRIMSBY)									
WHITE MEDINA (WHIRLPOOL)	٩								
QUEENSTON									
TOTAL DEPTH	7002	8009	6031	5974	6466	6457	6230	6440	-6974-
DEEPEST FORMATION TESTED	Oriskany	Oriskony	Oriskony	Oriskony	Oriskany	Oriskony	Oriskony	Oriskony	Oriskony
RESULT	13,000 Met gas from OrisKony R.P. 3600 psi In 48 hrs	Solt Water in Oriskany Abandoned	500 Mcfgas from Orishory offershot	115Mcf gas from Oriskany R.P. 405 psi in 7 days	Salt Woter in Oriskony	876 Mcf gas from Oriskany affer shot RP 1140 psi	1174 Mef gas from OrisKony R.P. 530 psi 1n 16 hrs.	8,800Mcfgas from Oriskany R.P.397 psi in 60 hrs	Salt water rose-2200 ft in hole Abandoned

COUNTY		Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Clinton	Chinton	Clinton
MAP NUMBER	ER	109	011	///	112	1//3	114	115	9//	1/7
NAME OF W	WELL	Tomho	Arthur L Torongeou	Vronch	Vronch	Vronch	Vronch	Vronch	Vronch	Edw. W. Wenzel
OPERATOR		Robert Moffatt et al	Godfrey L Cabot	Britton Pipe Line Co.	Driftwood - Germania Dev. Co.	Greenfield et al	Kelly et ol	Leidy Prospecting Co	Lockhaven Dev. Co.	New York State Not Gas Corp
TOWNSHIP		Kp197	Le10y	16197	Leidy	Leidy	Leidy	1 e 1 d y	Leidy	Leidy
QUADRANGLE	w.	Tomorock	Tomorack	Tomarack	Tamarack	Tamorack	Tamarock	Tamarach	Tomorock	Tamorark
LATITUDE		0.33m, 5	0.54m1 N. 41.25'	0.29 mi 5 41.25	0.32 m1 S. 41°25'	0.45 mi S 41°25'	0.37m/5	0.577715	0.22 mi S. 41.25	2.4171.5
LONGITUDE		0.48 m.W. 77°50	1.03 m1 W. 77°50'	0.44 mi W. 77°50'	0.36 mr. W. 77°50'	0.37m;W 77°50	0.30mi W 77°50'	0.31 m; W. 77°50'	0.42 mi W. 77.50	0.85 m; E.
DATE COMPLETED	LETED	8-16-52	5 - 12-52	8 - 1-52	10-24-52	9-2-52	8 - 15-52	12-3.52	7-25-52	1-16-52
ELEVATION		1749	1738	1828	1786	1729	1720	1794	1886	1640
BEREA - CORRY	8 Y									
MURRYSVILLE	J.									
TULLY		5972-	6402-6531	- 8609	- 5209	6033-	5985 - 6100	-8219	-9819	5565-5667
ONONDAGA		-6619	7434-7468	6865	68/3-	6840-	6825 -	-8069	6930-	6350-
ORISKANY		6823- Gas at 6828	7468 - 7543	6888- Gos	6835 Gos	6864-6904 Gas	6845 - Show ofgos	6931- 84 Mcfgas	6945- Gos	6372 - Gos of 6375
SALINA										
LOCKPORT										
	RED MEDINA (GRIMSBY)									
	WHITE MEDINA (WHIRLPOOL)									
QUEENSTON										
TOTAL DEPTH	ı	6828	7547	6838	6843	6907	6879	6984	6955	6392
DEEPEST FOR	DEEPEST FORMATION TESTED	Oriskony	Oriskony	Oriskany	OrisKany	Oriskany	Oriskany	Oriskany	Oriskany	Oriskony
RESULT		12,800 Mcfgas from Oriskany RP /150psi in 48 hrs.	37 Mcf gas at 5586 Dry in Oriskany	8000 Mcfgas from Oris Kony RP 1100 ps. in 18 hrs	962 Mcf gas from Oriskany	340 Mcfgos from Oriskany RP 2150psi in 5 days	115 Met gas from Oriskany RP 590 psi in 48 hrs Abandoned	84 Mcf gas from Oriskany Abandened	5500 Metgas trom Oriskuny RP 1250psi	2,900 Mcf gos from Oriskony R P1320 ps, In 18 hrs

Dammarised record of deep wells (continued).

COUNTY	Clinton	Clinton	Clinton	Clinton	Crowford	Crawford	Erie	Erle	Erie
MAP NUMBER	8//	611	120	121	122	123	124	125	126
NAME OF WELL	C/yde Wertz	Wright	State of Penna Tract A, No 2	State of Penno Troct 12, No 1	Good, Wolsh & Russell, Not	Zickefoose	C J Follette	H.C Follette	H.C. Follette
OPERATOR	New York State Not. Gos Corp	E.P.Sheridan et al	New York State Nat. Gas Corp	New York State Not. Gas Corp	Russell M'Connell	Russell Att Connell	Pennsylvania Gas Co. (1415)	Pennsylvania Gas Co. (1410)	Pennsylvania Gas Co. (1422)
TOWNSHIP	Leidy	Leidy	Noyes	Noyes	Conneaut	Sadsbury	Woyne	Wayne	Woyne
QUADRANGLE	Tamarack	Hammersley Fork	Snow Shoe*	Renovo East	Linesville *	Linesville 34	Corry	Corry ?	Corry +
LATITUDE	1.68 m. N. 41°25	0.43 m1., 5.	0.61 mi. S.	2.32 mi. N. 41°15'	0.20 mr. N. 41.40	1.41m, N. 41°35'	2.25mi. S. 42°00'	2.27 m, 5	2.30 mi. S 42.00'
LONGITUBE	0.20 m, W	0.44 mi W. 77°55'	1.14 mi W 77.45	1.70 m, W	1.61 mi W 80°25'	2.15 m, W 80°,15°	1.46m1 E.	1.26 mi E. 79°45'	1.36 mi. E 79°45'
DATE COMPLETED	1-30-52	7-7-52	//-2/-52	4-25-52	8-8-52	//-/4-52	9 -11-52	5-19 52	11-26-52
ELEVATION	1779	924	2056	17/3	1/35	1070	1780	1797	1785
BEREA - CORRY									
MURRYSVILLE									
TULLY	5600-5708	4920-	6585-	64/3-6525			2886-	-0162	2895-
ONONDAGA	6380-	-1215	7550-	7384-7410	2540-2743	2808-3001	3142-	3/59-	3/44-
ORISKAN Y	6396- Gas at 6393	5742- 80 Mcf gos	7592- 76/9	Ridgeley SS. 7412-7450	2743-2755 Salt water of 2747	3001 - 3015 5011 Water rose 300f1 of 3005	Nosandstone	No sandstone	No sandstone
SALINA					Solt & shole 3014-3132 Solt 3190-3240 Solt 3441-3468	50/t 3305-3505	50/+ 3665-3712 5hole & 50/+ 3712-3820	Shole, dolemine limestene & solt 3695 -3884	Shok, dolomitic limistore 8 solt 3689-3908
LOCKPORT		ŕ		,	Salt water at 3690	Show gas at 3933 S W 3945-3948	Newburg 4101-4112 Show Joil and gas	Solt woter at 4150 30 gals in 3 hrs	Show gas at 4147 Salt water at 4143
GRIMSBY)	,	ŕ			3908-3926	4186-4228	4316-4402 Show of gas	4346-4413	4339 - 4425 Show of gas
WHITE MEDINA (WHIRLPOOL)					3928 - 4080 Show gas 3945-3950	4235-4305 Light show gos	4493-4504 Gas	4506-4515 Gas 4510-4513	4498 - 4510 Gos
QUEENSTON					4080-	4372-	4506-	4520	4515-
TOTAL DEPTH	6408	5757	7734	7630	4109	4378	4538	4531	.4517
DEEPEST FORMATION TESTED	Oriskany	Oriskony	Oriskony	Oriskany	Albion	Albion	Albion	Albion	Albion
RESULT	21,500Mrfgas from OrisKany R P 690 psi in 4 hrs	Show of gas from Oriskany	Dry	Dry	40 Mcf gas from White Medina ofter shot Abandoned	3 Mcf gas from White Medina 4256-4258 4267-4269	304 Metgas from White Medino R.P. 881 psi in 41 hrs	732 Wcf gos from Whife Medina after shot RP 886 psi	from White Medino oftershot R.P. 735 psi

COUNTY	Lycoming	McKeon	Mercer	Mercer	Mercer	Potter	Potter	Potter	Potter
MAP NUMBER	127	128	/29	/30	/3/	/32	133	134	/35
NAME OF WELL	E E Hughes	West Branch AW-4	Chas Cromarti	Dole Kyser	Moffie	Zopher Benson	Zopher Benson	Otto Broun	Bert Sackett
OPERATOR	Godfrey L Cobot	Healy Petroleum Corp	Sharon Steel Corp	Glenn Smith et ol	D0018.7	EP Sheridon et al	Corter Comp Dev. Co.	Dorcie Calhoun Oil & Gas Co.	Abbott and Chopman
TOWNSHIP	Cogon House	Bradford	Hickory	West Salem	West Solem	Abbott	Abbott	Abbott	Abbott
QUADRANGLE	Trout Run	Kinzua	Youngstown	Kinsmon	Shenango	Galeton	Guleton	Galeton	Cherry Springs
LATITUDE	1.21 m, N 41°25	1.19 m, S. 41.55	2.56 mi N 41° 10'	1.42m, 5 41°25'	0.64 m1.5	1.90m, S 41.40'	2.29m, S 41°40'	1.56 m, S. 41°40'	2.60 m, S 41°40'
LONGITUDE	1.94 m W 77°10	0.19 mi W 78°45'	0.79 m, W 80°30'	0.66m,W. 80°30'	0.32 m, E 80°30'	1.75 mi E 77.45'	2 09 mi W	0.24m, E	0.10 mi.M.
DATE COMPLETED	9 -3-52	12 -12-52	3-4-52	10-10-52	6-4-52	6 - 15-52	8 -8-52	Shut down 1952	1-24-52
ELEVATION	1547	2086	305	1204	/238	1817	1630	2175	/878
BEREA - CORRY				305-373					
MURRYSVILLE									
TULLY	2569-8029	4534-4534				5272-	4730-4800	5275	
ONONDACA	7408-7465	4618-4688 gaspocketa14652	3247-3434	3096- Show gas at 3259	-2//2	6/50-6/82	5550-5573	- 4809	
O RISKAN Y	Ridgeley, 74.5-7553 Shriver, 7553-7571	4688 - 4715 Solt Water Show gas	3434-3455 Hole full of water at 3437	33/8-3324	3340 -3348	Ridgeley SS absent Shriver chert 6182	Ridgeley ss obsent Shriver chert 5573-	Horizon 6114 - 6118	
SALINA			5011,3816-3821		50/1,3640-3800				
LOCKPORT			Newburg, 4635-4650 2 Met 935 of 4635 Molefull moterat 4680		Solt water at 4438				
GRIMSBY)			4920 -4976 4984-4995		4678-				
WHITE MEDINA (WHIRLPOOL)			4995-5037 5043-5072		4707-				
QUEENSTON			5/20-		4878-				
TOTAL DEPTH.	7579	47/9	5/27	3374	4889	6201	5655	6383	6050
DEEPEST FORMATION TESTED	Oriskony	Oristony	Albion	Oriskany	Albion	Oriskany	Oriskany	Oriskany	Tully
RESULT	Show ofgos In Orishany of 1498 Shot 1468-1500 No increase Abandoned	altwaterat4692 8 McGgas at 4699 In Oriskany Abandoned	5hows of gosor 4927 - 4930 4991 - 4994 50015004 5020 - 5024 Abandoned	Abandoned	Dry	20	Dry	Dry	Did not reach Onondaga Abandoned

COUNTY		Potter	Potter	Potter	Potter	Potter	Potter	Potter	Potter	Potter
MAP NUMBER	EA	/36	/37	/38	/39	140	141	142	143	144
NAME OF WELL	1616	Frank Sykora	Morris Vincent	Heymann	Milton Coldwell	Earl Ely	HA Heinrich	Fred Kerlin	Geo M'Guire	Hurley Morgan
OPERATOR		Derece Colheun	Carter Comp. Dev. Co.	Bug Drilling Co.	Godfrey L. Cabot	Lilly and Kahle	S and M Oil & Gas Co.	Leidy Prospecting Co.	Honover Gos Boil Co.	Godfrey L. Cabot
TOWNSHIP		Abbott	Abbott	PIKe	Stewardson	Stewardson	Stewardson	Stewardson	Stewardson	Stewardson
QUADRANGLE	L	Goleton	Galeton	Galeton	Short Run	Tomorack	Oleona	Tomarack	Tomarack	0/6000
LATITUDE		2.44 mi S 41°40'	1.41m; S.	0.76mi S.	0.04m, N. 41°30'	1.26ml. 5. 41°30'	0.61m, N. 41.30'	0.97mi, S.	1.31m, 5.	0.34mi N. 41°30'
LONGITUDE		1.78 mi. W 77°40	1.54m, E.	1.52 mi E. 77.40	0.92 m, W.	1.10m, E.	1.50 m, E 77°45'	1.62 mi E. 77°50'	0.75m, E.	1.48m1 E.
DATE COMPLETED	LETED	Shut down 1952	3-15-52	1-19-52	5 -28-52	1-11-52	1-25-52	3-31-52	3-13-52	4-24-52
ELEVATION		2036	0961	1458	//83	1058	1755	1266	1056	1714
BEREA - CORRY	۲ ٨									
MURRYSVILLE	uj.									
TULLY		5214-	5365-	5277-5340	5061-5145	5/63-	6465	5364 - 5470	5/95-	6072-6170
ONONDAGA			6223-6244	6055-6078	5869-5881	-4/09		6184-	- 0909	9689-0889
ORISKANY			Ridgeley ss absent Shriver chert 6244 - 6322	6078-6093	5881- Gas at 5883	6030- Gos ond SW.		6/99 - 6233	6080- Show of gas at	6896 - Salt waterat 6900 Rose 3000 / 1 11 3 days
SALINA				6145-						
LOCKPORT										
a d	RED MEDINA (GRIMSBY)									
	WHITE MEDINA (WHIRLPOOL)					,				
QUEENSTON										
TOTAL DEPTH	H	6000	6355	6505	5898	6063	6500	6238	0019	0069
DEEPEST FOR	DEEPEST FORMATION TESTED	Tully	Oriskony	Oriskony	Oriskany	Oriskany	Tully	Oriskony	OrisKony	Oriskony
RESULT		Did not reach Onondaga	0.3	Dry	518 Mcf gas from Oriskany RP //00 psi in 48 hrs.	28 Mcf gas from Oriskany affer shot ½ bailer S W overnight Abandoned	Abandoned above Onondaga	Dry	Abandoned	Gas pocket of 4717 Solt water In Oris Kony Abandoned

COUNTY	Potter	Potter	Potter	Potter	Potter	Potter	Potter	Potter	Potter
MAP NUMBER	145	146	147	148	149	150	151	152	153
NAME OF WELL	State of Penna. Tract 15, No. 2	State of Penna. Tract 15, No. 3	State of Penna. Tract 15, No.4	State of Penna. Tract 16, No. 1	State of Penna Tract 16, No. 4	J.J. Quinn	O.W and Bertha Berglund, No. 1	Gerald Logue	Alonzo Mahon
OPERATOR	New York State Not Gas Corp	New York State Nat. Gas Corp.	New York State Not Gos Corp.	New York State Nat. Gos Corp.	New York State Nat Gas Corp.	Godfrey L. Cabot,	Berly Associates	Blue Rock Drilling Co.	Sol G. Snyder
TOWNSHIP	Stewardson	Stewardson	Stewardson	Stewardson	Stewardson	Stewardson	Wharton	Wharton	Whorton
QUADRANGLE	Tomorack	Tamarack	Tamarack	Oleona	Tamarack	Tamarack	Conrad	First Fork	First Fork
LATITUDE	1.03mi S. 41.30'	1.10 mi. S. 41.30'	1.44mi. S. 41°30'	0.10mi.N. 41°30'	0.20mis 41°30'	0.72mi.S. 41.30'	1.41mi.S. 41°35'	0.44 mi. S. 41°30'	0.69 mi S. 41°30'
LONGITUDE	0.87mi.W.	1.25 mi. W. 77°45'	1.24 m; W. 77°45'	0.79mi.E. 77.45'	0.36mi W.	0.56 mi. W. 77°45'	1.11 mi. W. 77°55'	1.77mi. £. 78°05'	215mi.W. 78°00'
DATE COMPLETED	10-15-52	7-10-52	8-7-52	7-31-52	9-10-52	1-11-52	6-21-52	1-25-52	11-28-52
ELEVATION	1880	1747	1863	(979	1951	1804	1281	1070	1278
BEREA - CORRY									
MURRYSVILLE						-			
TULLY	5440-5550	5353-	5486-5591	-9459	5584-5685	5468-5522	5075-5135	4711-4786	4905-
ONONDAGA	6254-6274	-29/9	6274-6296		6380-6400	6304-6326	5789-	5442-	5585-
ORISKANY	6274- Gas at 6278	6182 - 6204 Gas at 6184, 6187	6296-6322 Gos		6400-6418 Gas 6402-6406	6326- Gas at 6331	5802- Show salt water	5453- Gas at '5454 Some salt water	5601- Show of gas
SALINA									
LOCKPORT									
RED MEDINA (GRIMSBY)									
WHITE MEDINA (WHIRLPOOL)	4.0								
QUEENSTON									
TOTAL DEPTH	6293	6503	6327	0219	64/8	6333	5863	5457	5625
DEEPEST FORMATION TESTED	Oriskany	OrisKany	OrisKany	Tully	OrisKany	Oriskany	Oriskony	OrisKony	Oriskony
RESULT	10833Mcfgas from Oriskany RP 235 psi in 24 hrs	2491 Mcf gas from Oriskany R.P 470 psi in 14 hrs.	3,547 Mcf gos from Oriskony R. P.375 psi In 18 hrs	Abandoned above Oris Kony	15,500 Mcfgas from Oriskany RP 540 psi in 14 hrs.	5,006 Mcfgas from Oriskany RP 1540psi In 48 hrs	Show gas 612, 726, 901-923 1291 20 Mrf per day RP 200 psi Show soft water in Oriskony	3 000 Met gas from Oriskany after shot	180 Mefgas from Oriskony RP 2300psi in 4 days

Summarized record of deep wells (continued).

Summarize

COUNTY	Potter	Potter	Potter	71090	7,090	Tioga	Tioga		
NUMBER	154	155	156	157	158	159	09/		
NAME OF WELL	State of Penna Troct II, No. 1 Worrant 4925	State of Penna Tract 11, No 3	State of Penno Troct 11, No. 5	Mork L Roberts	Jos B Stebbins	Noelke	Wolter W. Senzel		
OPERATOR	K(1) C/1 & Gos Co	A 605 CO	Keto 011 & Gos Co.	New York State Nat. Gas Corp	New York State Not Gos Corp	Bug Drilling	New York State Not Gas Corp		1
TOWNSHIP	Wharton	Whorton	Whorton	.Clymar	C lymer	Delmor	Westfield		
QUADRANGLE	First Fork	First Fork	First Fork	Gaines *	Gomes :	Antrim	Elklang"		
LATITUDE	0 68 111 5.	U.60 m, S.	0.42m, S	1.62 mi N. 41.50'	1.38 m, N. 41.50	0.03m, S. 41.45	1.94 mi S 41°55'		
LONGITUDE	1 12 min W 78°00'	1 38", 17	1.50 m" W. 78.00'	1.40m, E.	1.86m, £.	0.78m; W. 77.20	0.50m, £		
DATE COMPLETED	4-10-52	10-17-52	//-/3-52	10-31-52	12-12-52	7-11-52	8-29-52		
ELEVATION	1206	4911	1789	2030	1871	1415	1497	1	
BEREA - CORRY									
MURRYSVILLE									
	4825-	4757-	5334-	3856-	3720-	4544-4634	3567-3649		
ONONDAGA	-2645	5475 -	- 5509	4604-	4464-	5495-5522	4344-4362		
ORISKANY	5529- 60s of 5545	5485 - Show of gas Shot 5490-5505	6057-	4623 - 3425 Mcf gos	4480- 4597Mcfgos	5522-5560 Solisand 5522 5526 How sond 5526.5560	4362- First 305 01 4164 Lost 93 01 476		
LOCKPORT									T
GRIMSBY)									
WHITE MEDINA (WHIRLPOOL)									
QUEENSTON									Ī
TOTAL DEPTH	5552	5558	1609	4657	45/2	5639	4400		
DEEPEST FORMATION TESTED	Oriskony	OrisKany	Oriskany	Oriskany	Oriskany	Oriskony	Oriskony		
	690 Mcf gas from Oriskony RP 2700 ps.	18 Mcf gas from Oriskany after shot	300 Mcf gas from Oriskany affer shot R P 1000psi	Drilled for gas storage	Drilled for gas storage	Dry	Drilled for gas storage		

Table 2. Shallow-sand well completions in Pennsylvania in 1952.*

	COMPL	COMPLETIONS		GAS			OIL		D	DRY
COUNTY	NUMBER OF WELLS	AVERAGE TOTAL DEPTH (feet)	NUMBER OF WELLS	AVERAGE INITIAL OPEN-FLOW (M. cu. ft. per day)	Average Total Depth (feet)	NUMBER OF WELLS	AVERAGE INITIAL PRODUCTION (barrels per day)	AVERAGE TOTAL DEPTH (feet)	NUMBER OF WELLS	AVERAGE TOTAL DEPTH (feet)
Allegheny	22	2,756	14	253	2,883	П	30	2,253	7	2,572
Armstrong	65	2,634	56	172	2,587	0			6	2,931
Butler	46	1,632	18	44	2,036	19	2.8	1,328	6	1,466
Cameron	8	3,131	0	1		0 .	1		∞	3,131
Centre	П	4,005	0			0			П	4,005
Clarion	39	1,724	29	26	1,771	1	1.5	986	6	1,653
Clinton	2	1,483	-	500	1,427	0	1		1	1,540
EIK	9	2,263	9	84	2,263	0	1		0	
Fayette	11	2,823	2	169	3,400	1	w	2,055	ın	2,399
Forest	3	1,880	2	103	1,669	0	1		1	2,302
Greene	10	1,728	3	409	2,829	2	6	1,286	ĸ	1,244
Indiana	19	3,135	15	109	3,052	0	larren		4	3,445
Jefferson	58	2,983	40	56	2,991	0			18	2,966
McKean	12	1,982	10	29	1,802	0	Account	gua.	2	2,882
Potter		1,521	0		Barrier	0	J		1	1,521
Sullivan	1	2,772	0			0	1		1	2,772
Venango	2	2,015	0	1		0	1		2	2,015
Warren	-	2,070	=	12	2,070	0	1		0	
Washington	28	2,615	23	306	2,518	0	1		20	3,065
Westmoreland	22	2,914	17	174	2,807	0	1	1	vs	3,269
Total	357	2 459	240	145	2.534	24	4	1.380	93	2.543

* Does not include wells drilled in connection with underground gas storage or secondary-recovery oil operations.

Table 3. Shallow-sand wells deepened in 1952.

	AVERAGE AMOUNT DEEPENED (feet)	754	495	355	1,087		1,092	509	840
DRY	AAAdu						1	1	
	NUMBER OF WELLS	4	1	1	2	0	4	₩.	13
	AVERAGE AMOUNT DEEPENED (feet)	1,023	850	1,557		1,850		1,880	1,207
GAS	AVERAGE INITIAL OPEN-FLOW (M. cu. ft. per day)	129	37	25	* [99	1	40	100
	NUMBER OF Wells	6	1	2	0	1	0	1	14
TOTAL	AVERAGE AMOUNT DEEPENED (feet)	940	672	1,156	1,087	1,850	1,092	1,195	1,032
TO	Number Of Wells	13	2	3	2	T	4	7	27
	COUNTY	Armstrong	Butler	Clarion	Greene	Indiana	Washington	Westmoreland	Total

